

**Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	E 435	—	1,046	19	1,913	108	0	3,279	27	0
<b>Natural Gas Liquids and LRGs</b> .....	297	140	59	—	-7	113	—	58	4	314
Pentanes Plus .....	33	—	0	—	17	6	—	33	0	11
Liquefied Petroleum Gases .....	264	140	59	—	-24	106	—	26	4	303
Ethane/Ethylene .....	113	0	(s)	—	-38	19	—	0	0	56
Propane/Propylene .....	100	115	57	—	-5	44	—	0	1	221
Normal Butane/Butylene .....	31	38	(s)	—	4	43	—	2	3	26
Isobutane/Isobutylene .....	19	-12	1	—	15	(s)	—	24	0	-1
<b>Other Liquids</b> .....	-147	—	0	—	178	8	—	51	2	-30
Other Hydrocarbons/Oxygenates ....	91	—	0	—	0	-11	—	101	2	0
Unfinished Oils .....	—	—	0	—	21	6	—	44	0	-30
Motor Gasoline Blend. Comp. ....	-239	—	0	—	157	13	—	-94	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	0
<b>Finished Petroleum Products</b> .....	267	3,420	16	—	1,129	-43	—	—	26	4,850
Finished Motor Gasoline .....	267	1,779	1	—	515	-84	—	—	(s)	2,645
Reformulated .....	—	355	0	—	20	-10	—	—	0	385
Oxygenated .....	282	0	0	—	0	0	—	—	0	282
Other .....	-15	1,424	1	—	495	-73	—	—	(s)	1,978
Finished Aviation Gasoline .....	—	6	(s)	—	1	-1	—	—	0	8
Jet Fuel .....	—	197	1	—	131	-39	—	—	(s)	368
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	197	1	—	131	-39	—	—	(s)	368
Kerosene .....	—	-1	0	—	1	-8	—	—	0	7
Distillate Fuel Oil .....	—	851	3	—	473	67	—	—	5	1,255
0.05 percent sulfur and under .....	—	688	1	—	404	35	—	—	(s)	1,059
Greater than 0.05 percent sulfur ...	—	163	2	—	69	32	—	—	5	197
Residual Fuel Oil .....	—	63	4	—	-10	-4	—	—	5	56
Petrochemical Feedstocks <sup>e</sup> .....	—	38	5	—	9	1	—	—	0	51
Special Naphthas .....	—	5	(s)	—	1	(s)	—	—	(s)	6
Lubricants .....	—	14	1	—	11	3	—	—	3	21
Waxes .....	—	2	(s)	—	0	-1	—	—	1	2
Petroleum Coke .....	—	137	0	—	0	-2	—	—	10	129
Asphalt and Road Oil .....	—	182	(s)	—	-1	23	—	—	3	155
Still Gas .....	—	135	0	—	0	0	—	—	0	135
Miscellaneous Products .....	—	12	0	—	0	(s)	—	—	(s)	12
<b>Total</b> .....	852	3,560	1,121	19	3,214	185	0	3,388	59	5,134

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."